



TIGER Webinar Anti-fouling and anti-corrosion requirements of tidal turbines

Impact of surface roughness on tidal turbine blade performance

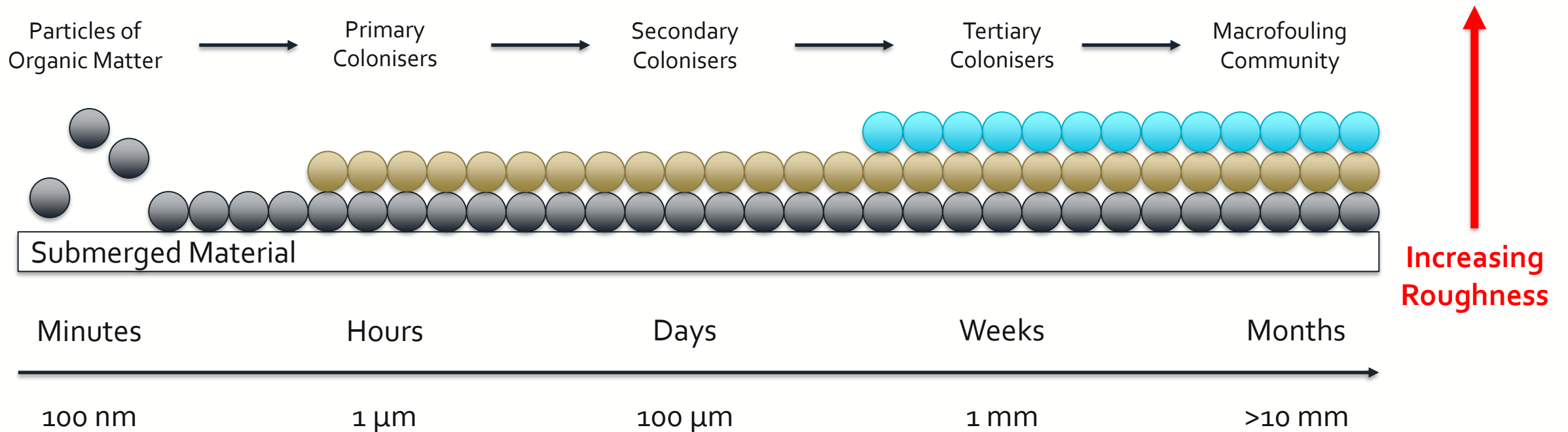
21/10/2020

John Walker, Project Engineer

- Efficient tidal turbine designs rely on hydrodynamic blade performance
 - For lift-based devices, optimise lift-to-drag ratio
- Blade performance affected by:
 - Erosion due to scour or cavitation
 - Object impact
 - Fouling of the blade by marine growth
- Outcome is increased LCOE
 - Reduced Power (Lower C_p – increased drag, lower lift)
 - Increased OpEx to recover performance
 - Limited opportunities for maintenance
- Understanding and preventing this loss is critical
 - Limited studies on fouling and turbine performance
 - Key industry concern for advancing technology
 - Effects often device and site specific



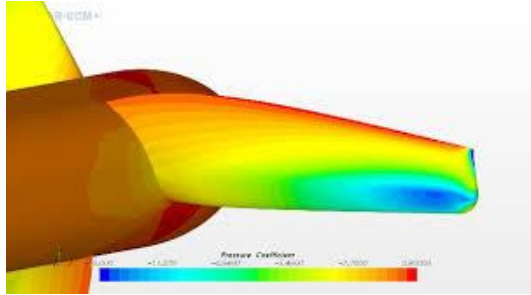
The unwanted accumulation of biological material on submerged man-made structures, but will only begin to interfere with a technical process once a certain fouling threshold has been reached



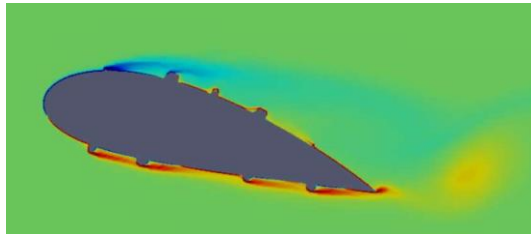
- A level of fouling is currently inevitable
 - Process is cumulative – surface becomes more susceptible
 - Level of fouling varies across blade surfaces
- Dependent on environmental and geographical factors
 - Local flow speed and turbulence level
 - Water quality, salinity, temperature and sunlight levels
 - Turbine blade material and anti-fouling
 - Geographical location
 - Meteorological seasons and species breeding cycle
 - Device operation
- Selection of coating key consideration for ensuring long term operation
 - Ultimate goal for fouling not to be present
- Barnacle (inc. *Chirona hameri*, *Balanus crenatus*) dominant macrofouling species in UK

Methods to Investigate Impact of Fouling on Blade Performance

Numerical

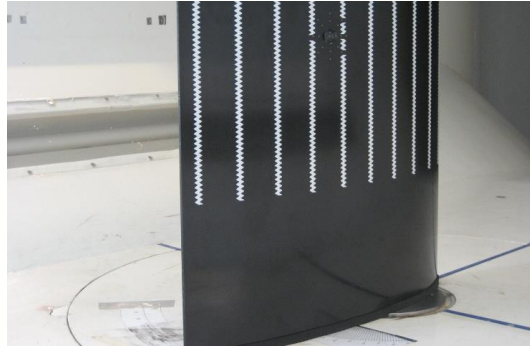


Song et al. (2019)



Rivier et al. (2018)

Blade Section



Picture Credit: J Walker

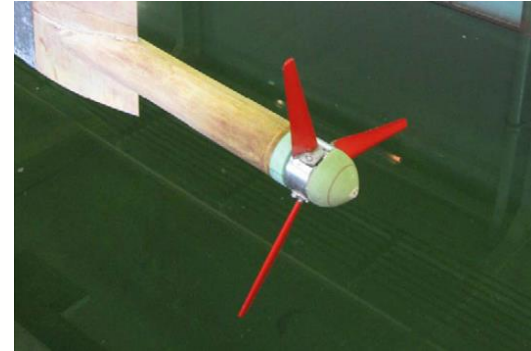


Orme et al. (2001)

Scale Rotor Model

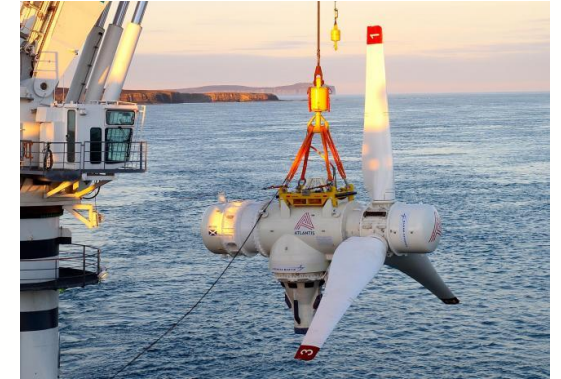


Walker et al. (2014)



Milne et al. (2013)

Offshore Deployment



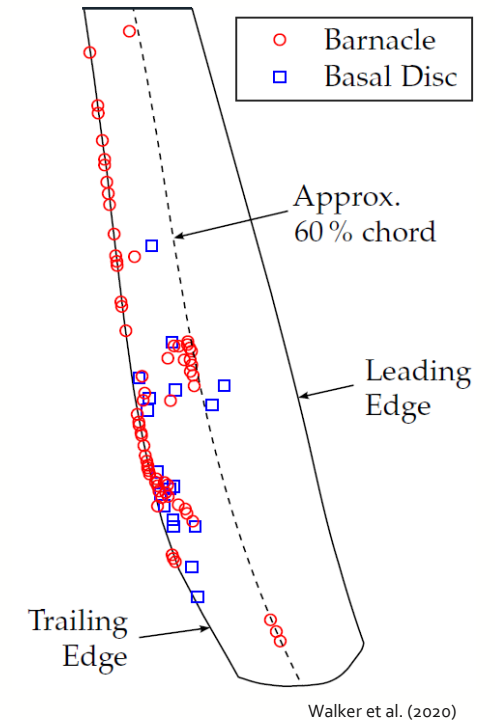
Picture Credit: MeyGen

Potential
Commercial
Implications?



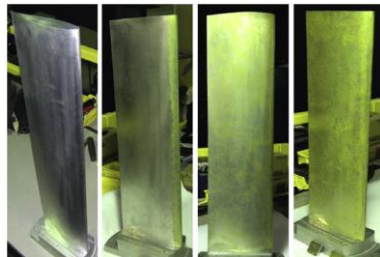
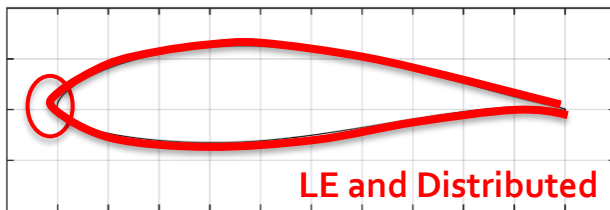
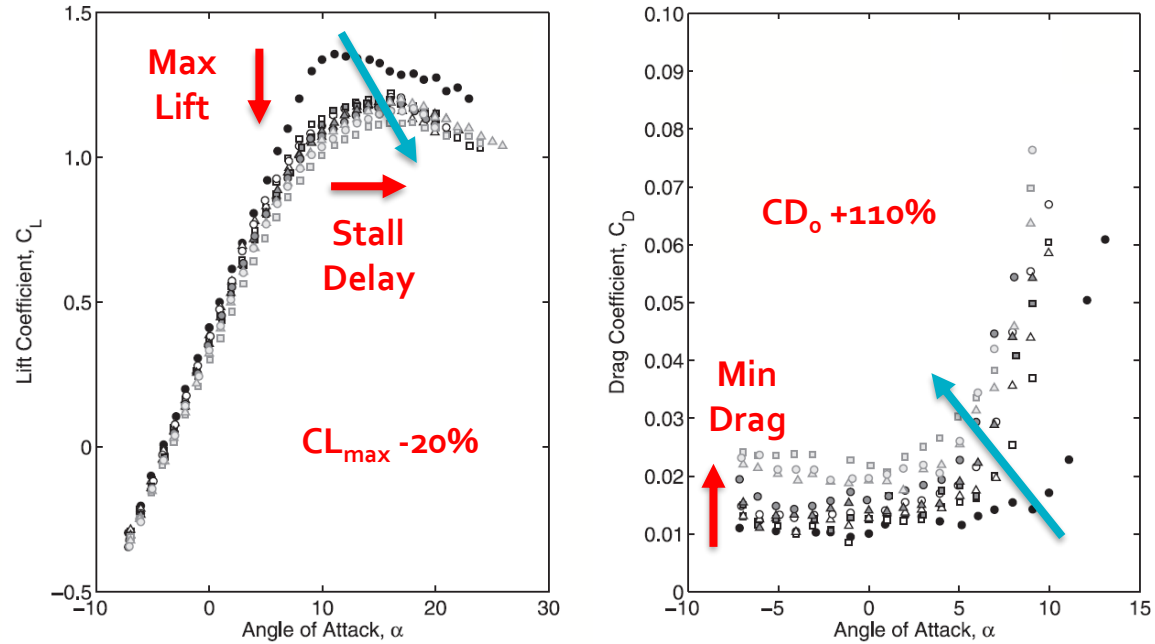
Requires understanding of fouling size, distribution and scaling effects

- Blade performance ultimately determined from Cl and Cd curves
 - Geometry discretised to blade sections (BEMT)
- Surface roughness modifies flow transition and separation
 - Leading edge vs trailing edge
 - Suction vs pressure
 - Thicker blade sections
- Critical fouling parameters
 - Chordwise location and extent
 - Size (Height) – biofilm or barnacles?
 - Not evenly distributed
 - Different from wind turbines
- How to determine a 'limiting' case?
 - Site survey – plates vs blades
 - Mean tidal vs local flow speed
- Hypothesis: Flow shear stress at wall



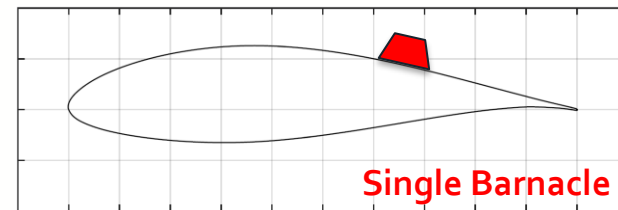
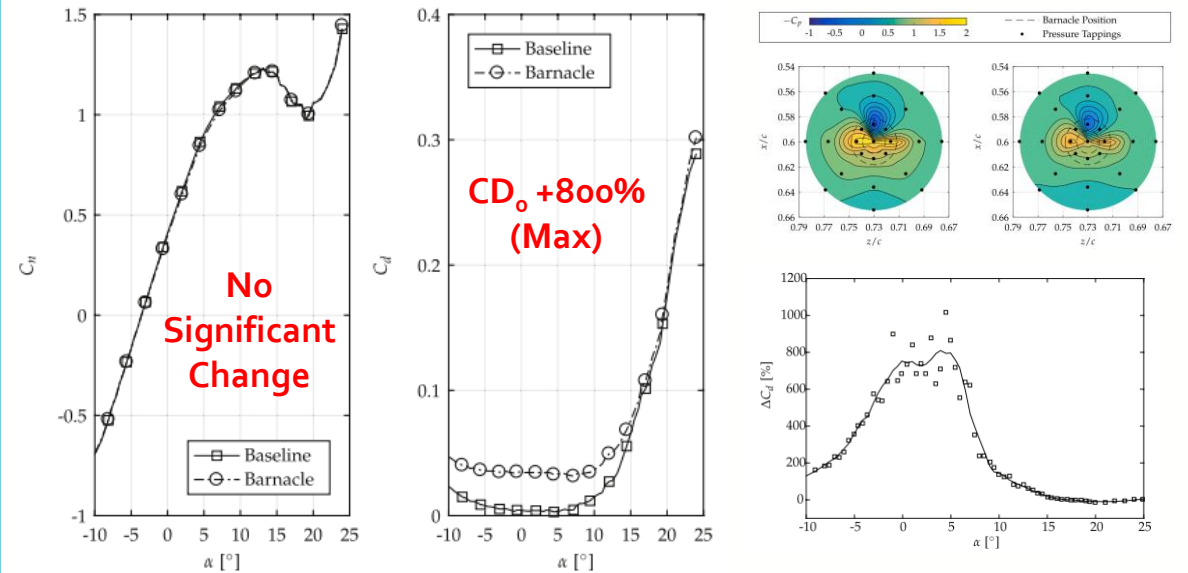
Surface Roughness: Impact on Lift and Drag

Data from Walker et al. (2014)



Roughness

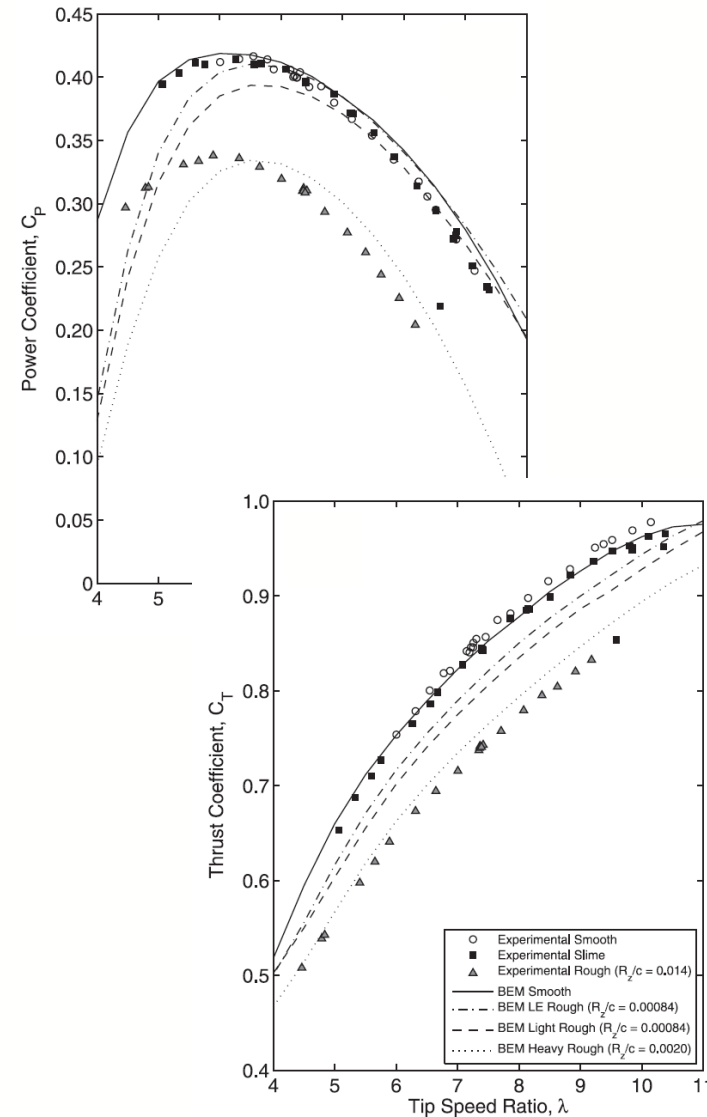
Data from Walker et al. (2020)



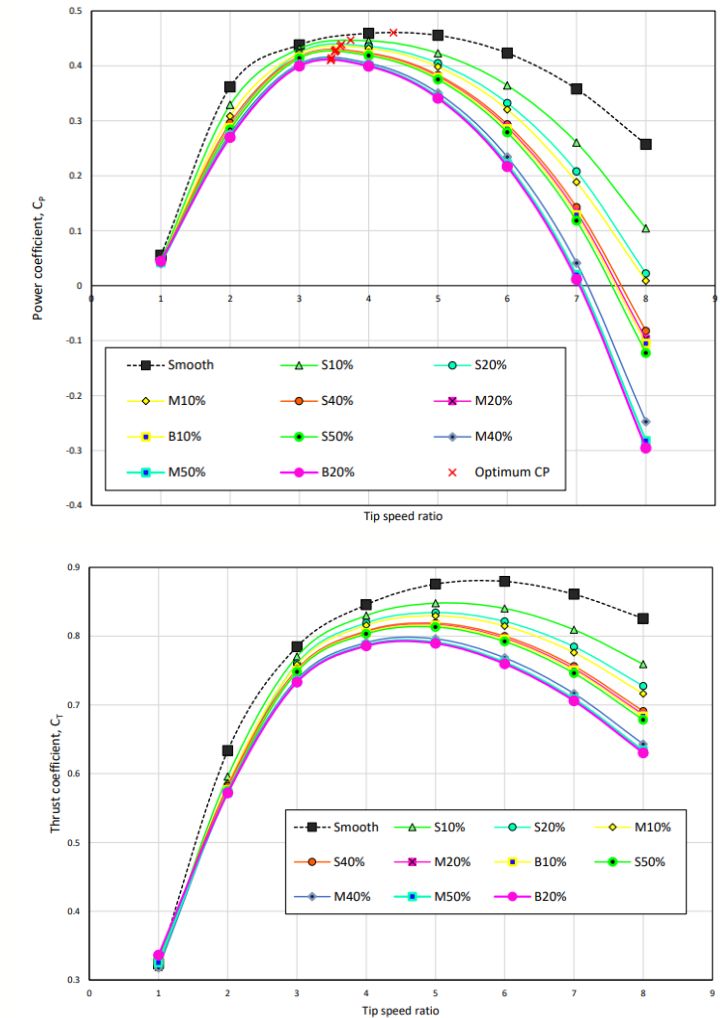
Surface Roughness: Impact on Turbine Performance

- Walker et al. (2014)
 - Experimental and BEMT
 - C_p Max: -19%
 - Decrease in thrust (C_t)
- Song et al. (2019)
 - Full-scale CFD rotor model
 - C_p : -11% at optimal TSR
 - C_p : -213% at $TSR = 8$
 - TSR decrease for optimal C_p
 - Operable TSR range narrows
- Representative roughness levels
- Direct impact on turbine AEP

Data from Walker et al. (2014)



Data from Song et al. (2019)



- Multiple interacting parameters influence blade surface roughness
- Turbine performance expected to degrade from initial fouling
- Understanding of fouling size and distribution is critical for performance evaluation

- C_p (Power) will decrease by as much as 20%
- Direct impact on AEP and LCOE
- Optimal performance window will narrow

- Highlights need for anti-fouling and anti-corrosion strategies and fouling prevention

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